Evaluating aquifer flow conditions using heat as an in-well tracer

Steve Sellwood, UW – Madison Department of Geoscience Jean Bahr, UW – Madison Department of Geoscience Dave Hart, Wisconsin Geological and Natural History Survey



Wisconsin Geological & Natural History Survey

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Funding provided by:

University of Wisconsin Water Resources Institute

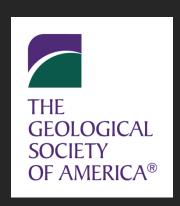
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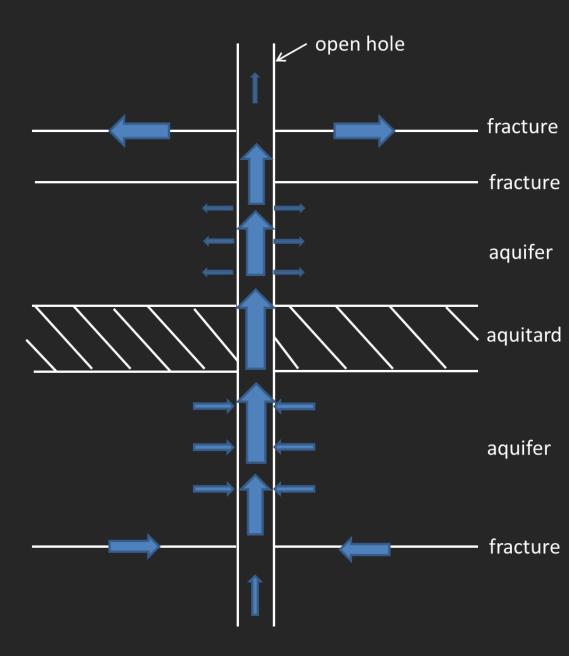


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- University of Wisconsin Water Resources Institute
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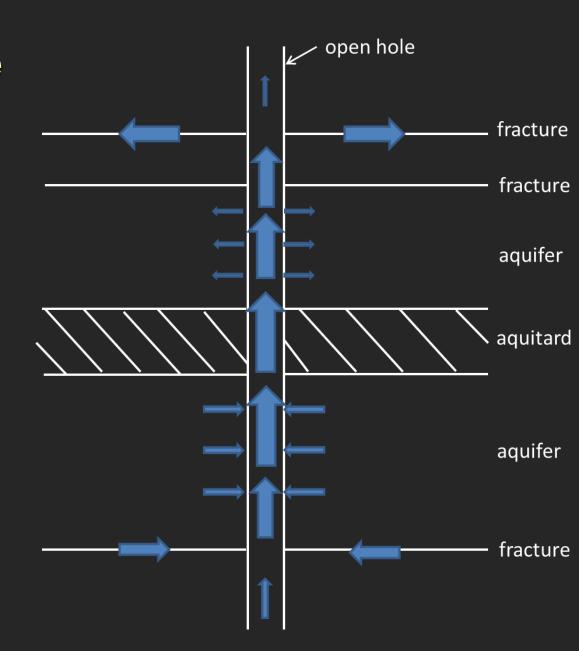


What can borehole flow tell us?



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- Identify permeable features
- Identify aquitards
- Determine flow direction (up or down)
- Understand implications for contaminant transport



Research goals:

- Use heat as an in-well tracer to measure borehole flow
- Use borehole flow data to characterize aquifer flow conditions

In-well heat tracer tests:

 Induce heat pulses at discrete depths using downhole heater

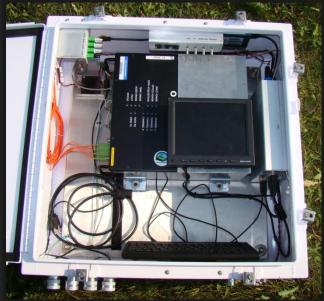


Peter Sobol, UW - Madison

In-well heat tracer tests:

- Induce heat pulses at discrete depths using downhole heater
- Monitor temperatures in the well with fiber optic Distributed Temperature Sensing system (DTS)

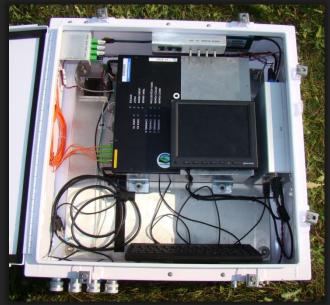


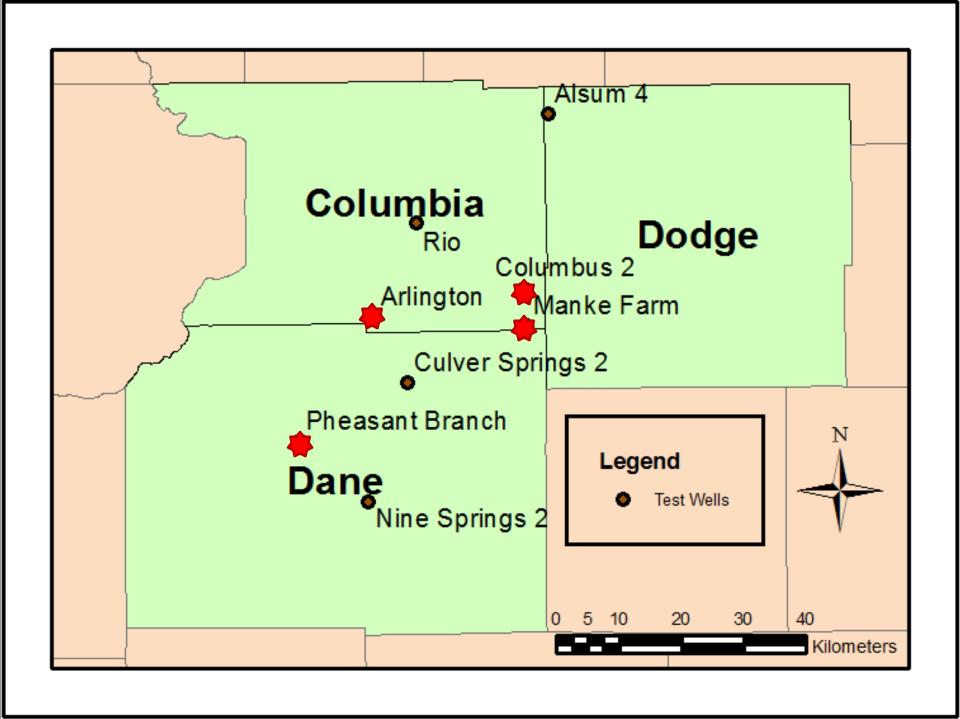


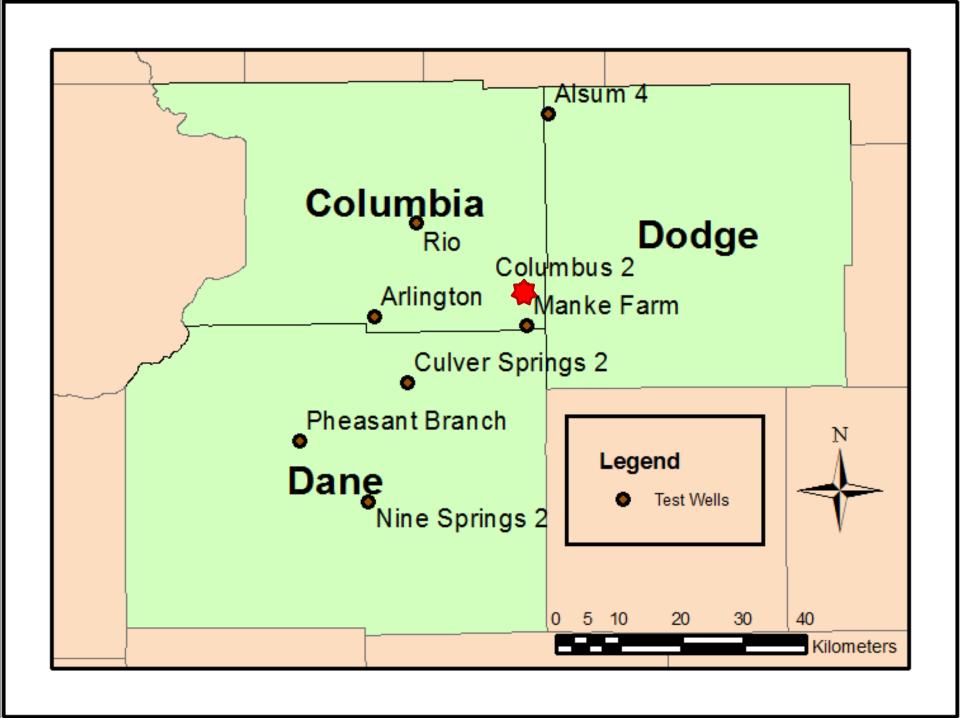
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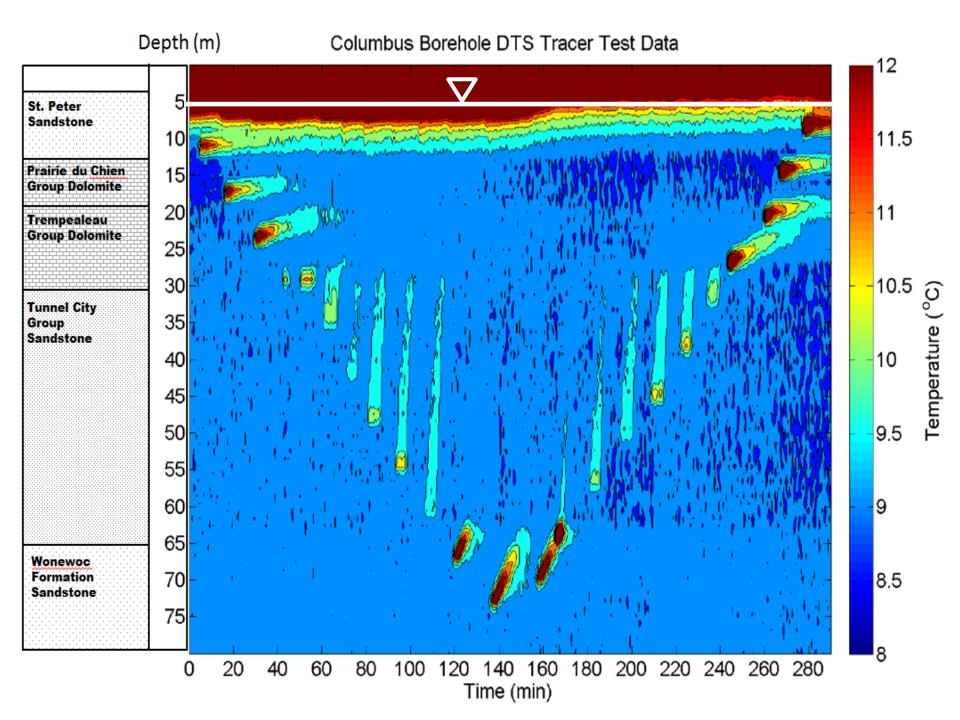
- Induce heat pulses at discrete depths using downhole heater
- Monitor temperatures in the well with fiber optic Distributed Temperature Sensing system (DTS)
- Use heat movement to determine flow direction, calculate flow velocities

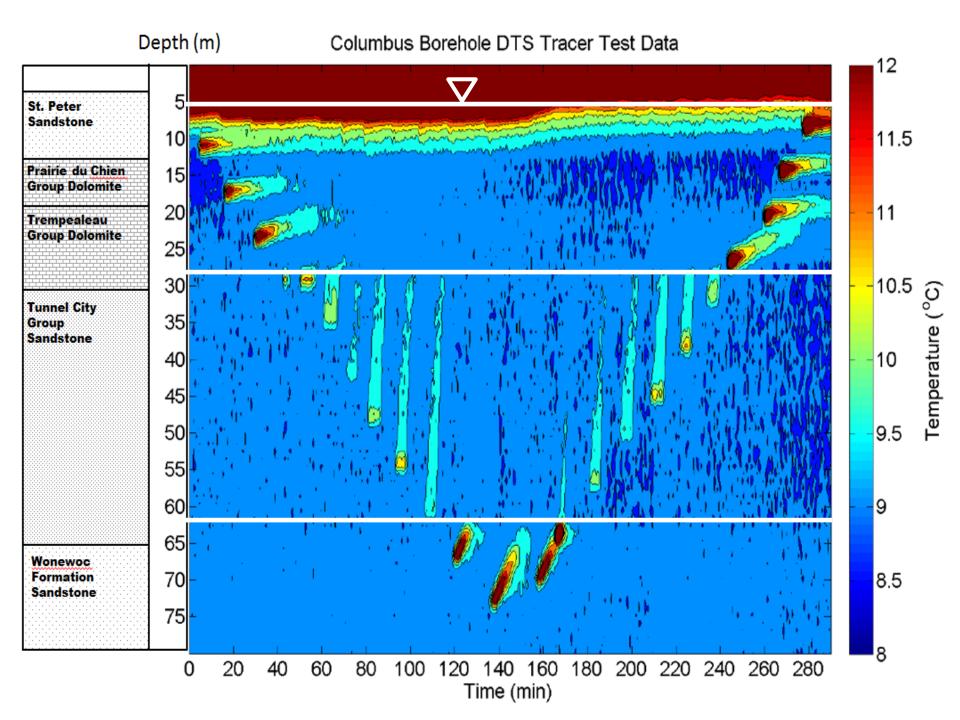




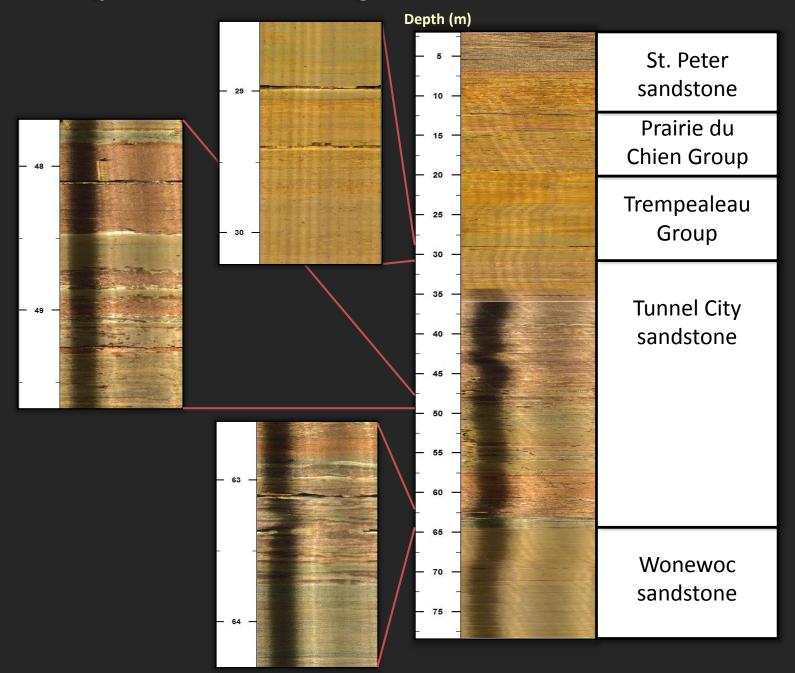


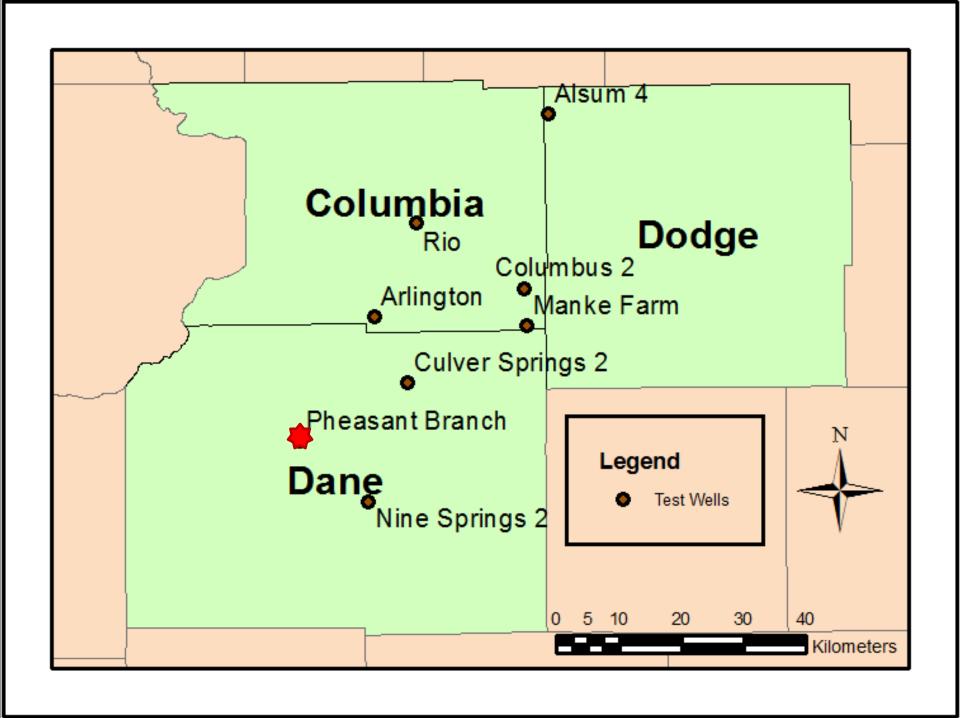


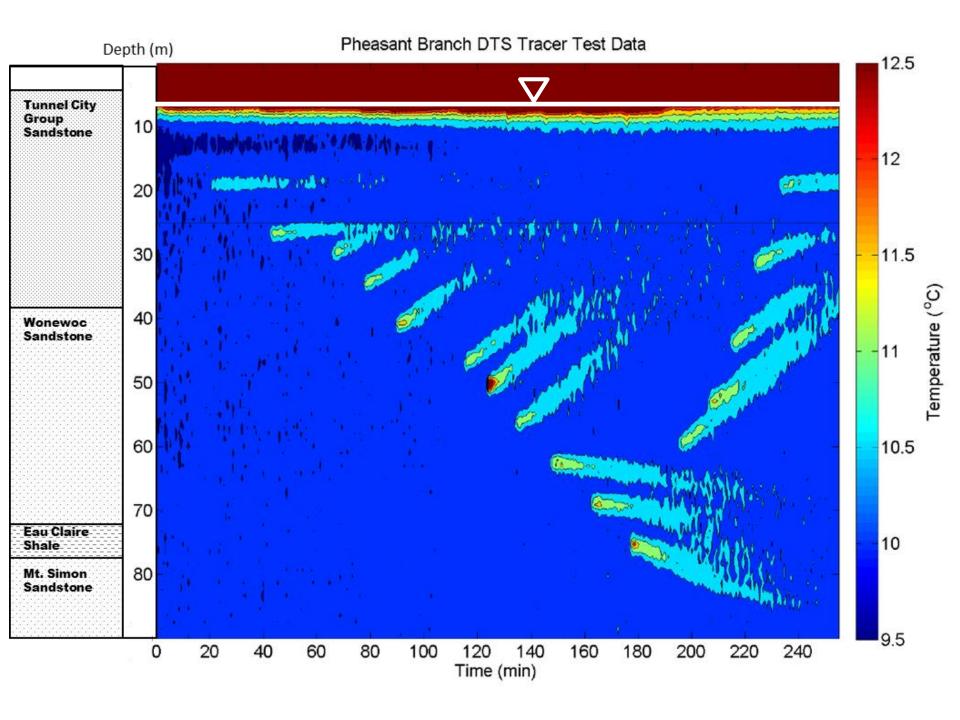


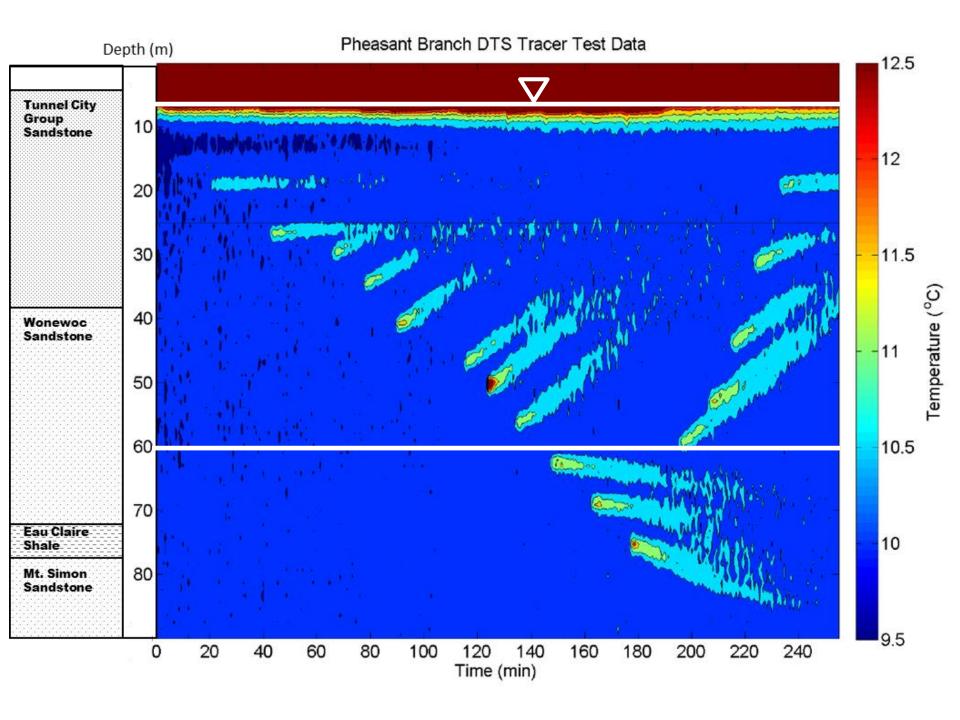


Optical Borehole Images of the Columbus borehole

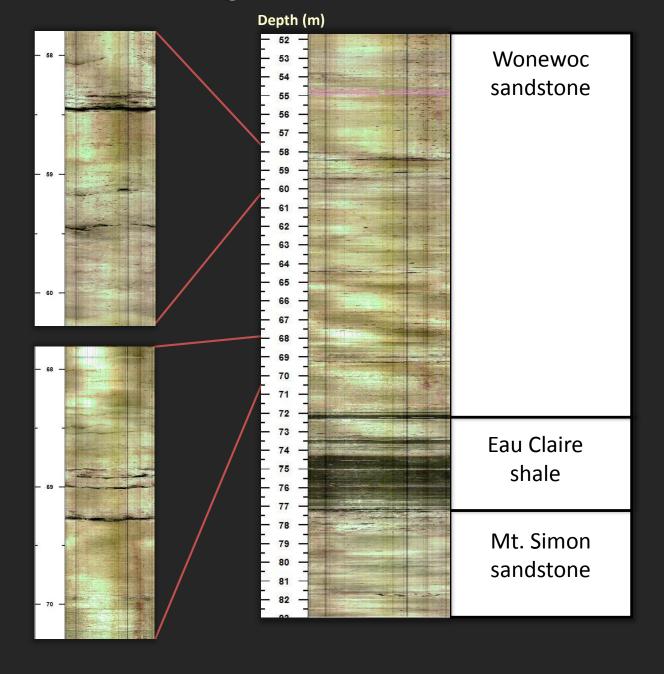


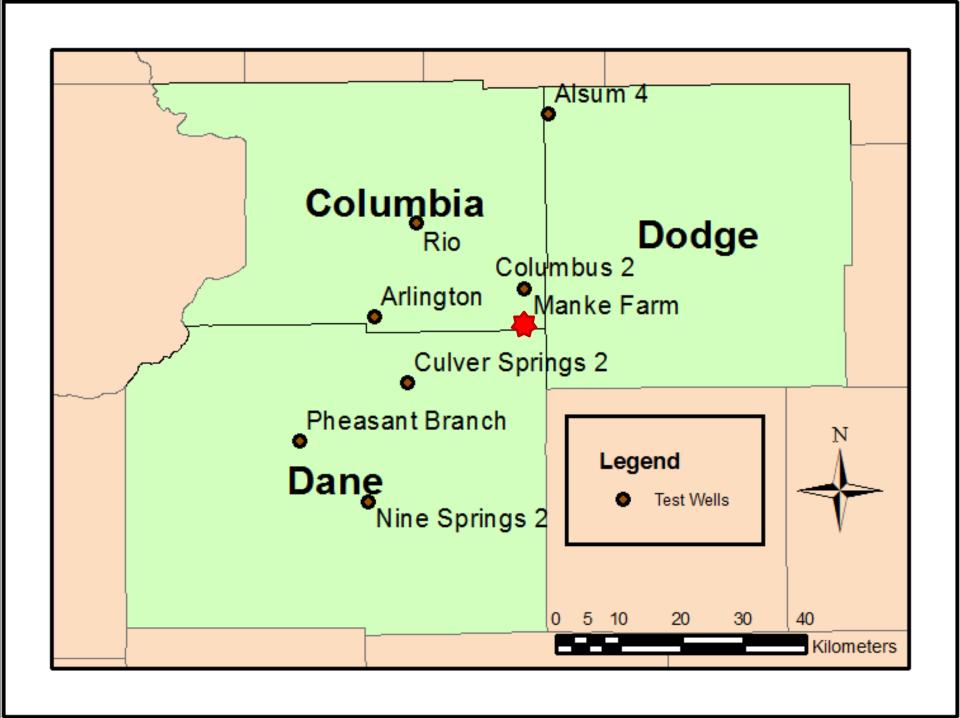


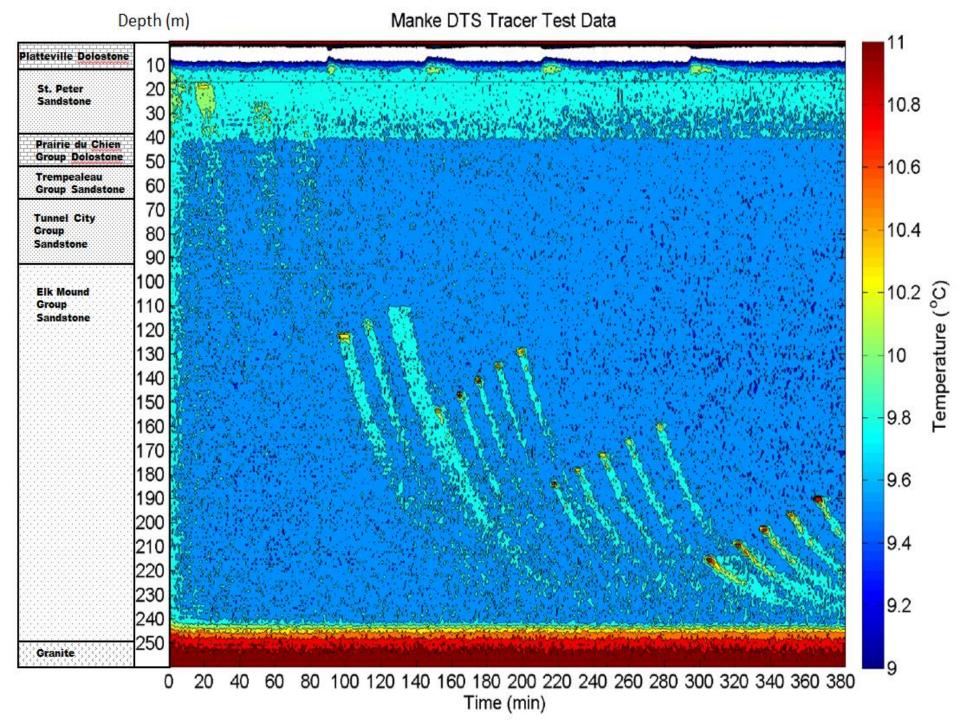


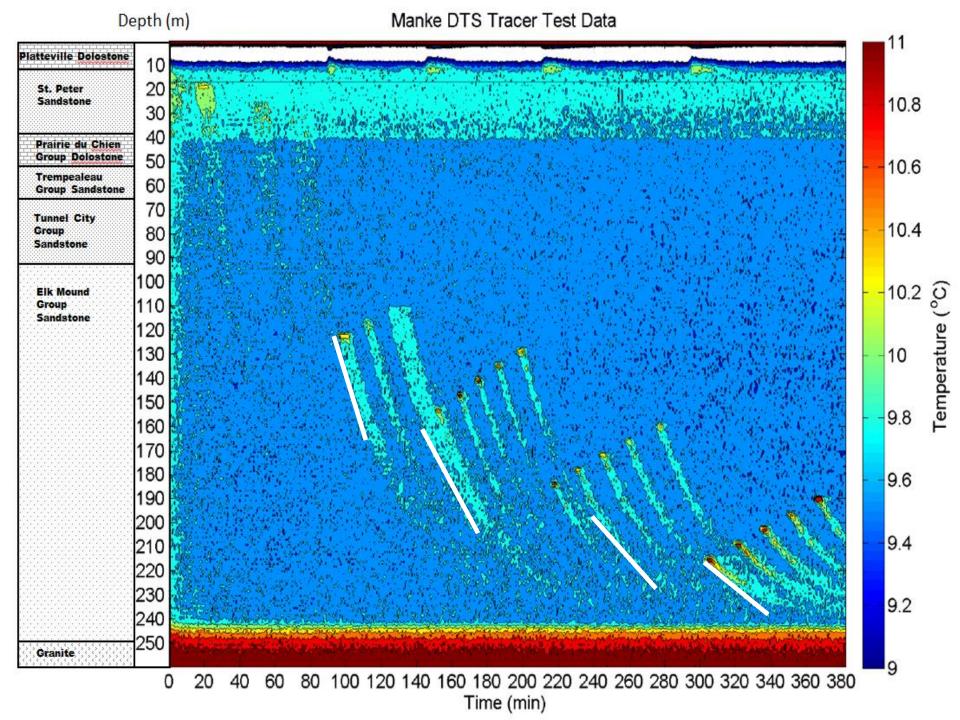


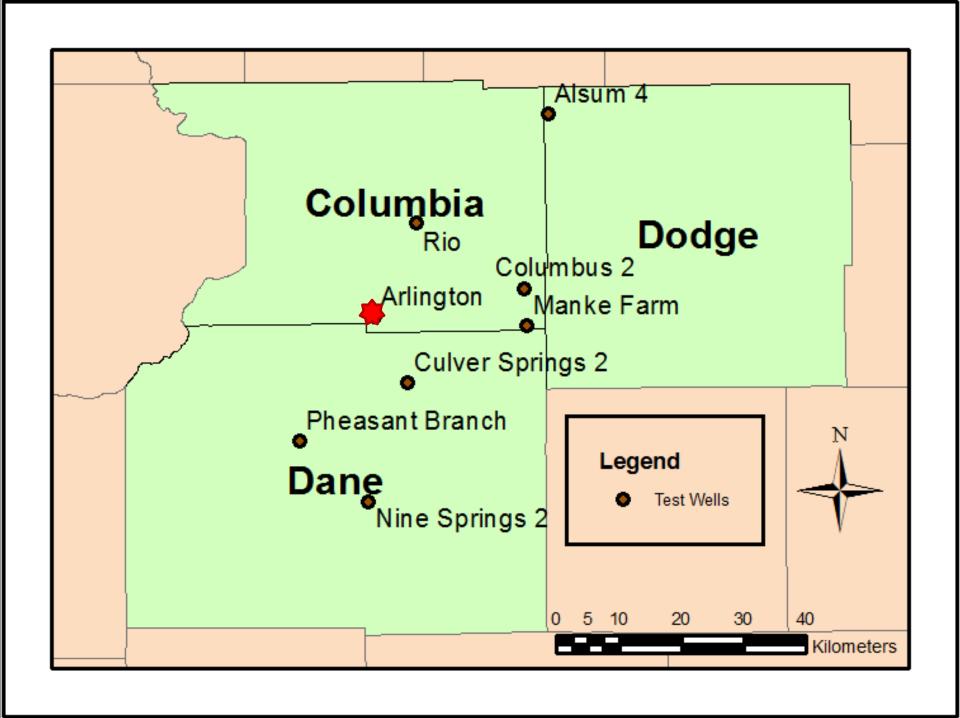
Optical Borehole Images of the Pheasant Branch borehole

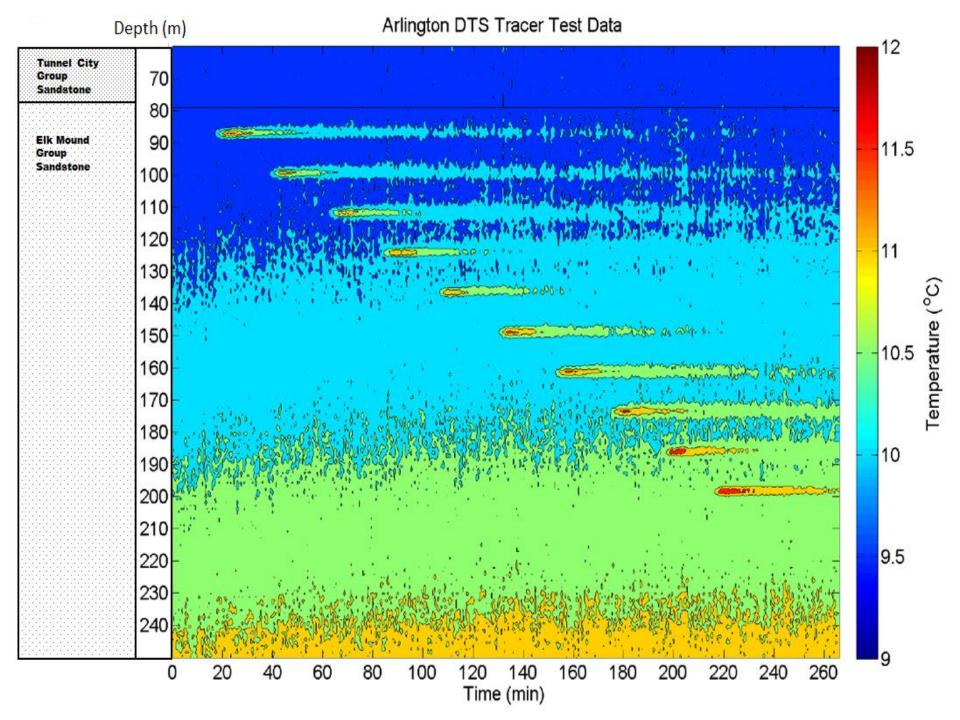


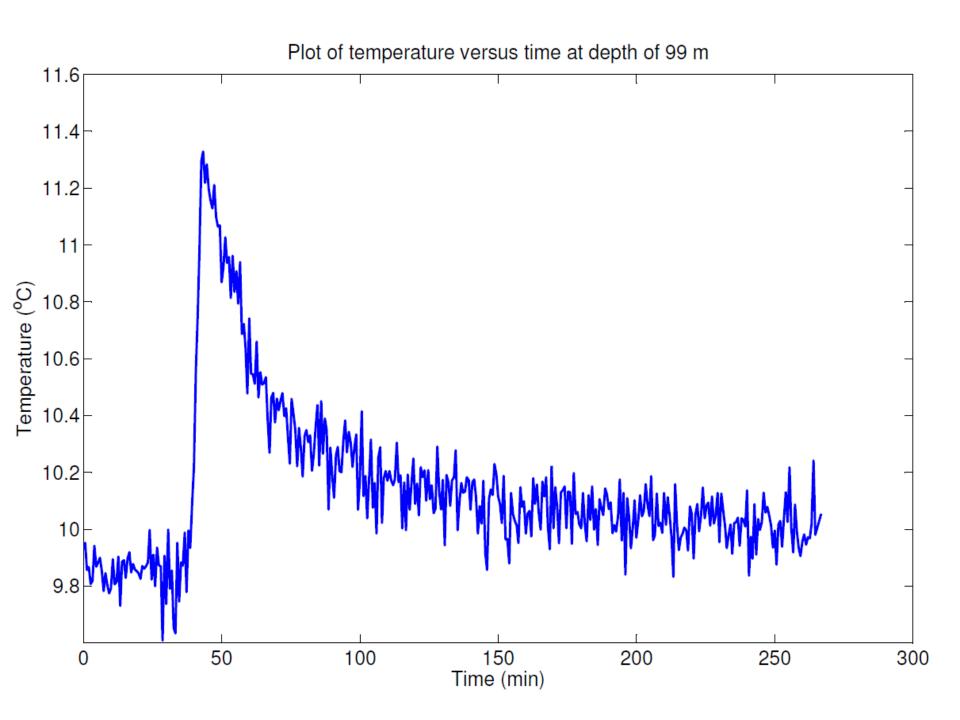












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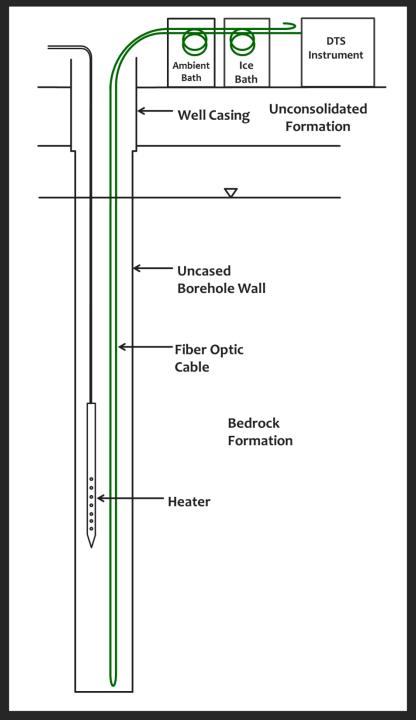
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- Results for no vertical flow may be informative with respect to aquifer flow velocity and/or thermal conductivity
- Heat tracers are an effective tool for borehole flow characterization









Experiment Design

 A temperature is recorded for every meter of cable

Temperatures are re-measured every 40 seconds